

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 1999

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,172	—	5,690	74	-1,894	32	(s)	7,010	(s)	0
Natural Gas Liquids and LRGs	1,197	439	60	—	-24	-96	—	182	29	1,557
Pentanes Plus	177	—	35	—	-5	16	—	58	0	133
Liquefied Petroleum Gases	1,020	439	25	—	-19	-112	—	124	29	1,424
Ethane/Ethylene	463	29	4	—	103	-21	—	0	0	619
Propane/Propylene	339	339	17	—	-131	-89	—	0	23	629
Normal Butane/Butylene	77	57	3	—	15	-5	—	59	6	90
Isobutane/Isobutylene	141	15	2	—	-5	3	—	64	0	86
Other Liquids	152	—	202	—	-71	50	—	210	30	-7
Other Hydrocarbons/Oxygenates	137	—	0	—	0	1	—	112	24	0
Unfinished Oils	—	—	191	—	-2	35	—	162	0	-8
Motor Gasoline Blend. Comp.	16	—	11	—	-69	14	—	-63	6	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	-14	7,432	263	—	-3,795	9	—	—	400	3,478
Finished Motor Gasoline	-14	3,447	0	—	-2,154	-14	—	—	92	1,202
Reformulated	—	636	0	—	-373	13	—	—	0	251
Oxygenated	20	3	0	—	-10	(s)	—	—	(s)	13
Other	-34	2,809	0	—	-1,772	-27	—	—	92	938
Finished Aviation Gasoline	—	11	0	—	-5	(s)	—	—	0	6
Jet Fuel	—	836	(s)	—	-629	19	—	—	12	176
Naphtha-Type	—	(s)	0	—	0	0	—	—	2	-2
Kerosene-Type	—	836	(s)	—	-629	19	—	—	10	178
Kerosene	—	20	0	—	-6	-7	—	—	(s)	21
Distillate Fuel Oil	—	1,476	2	—	-911	-2	—	—	77	492
0.05 percent sulfur and under	—	956	0	—	-585	8	—	—	30	333
Greater than 0.05 percent sulfur ...	—	520	2	—	-326	-10	—	—	47	160
Residual Fuel Oil	—	329	22	—	-28	8	—	—	60	255
Petrochemical Feedstocks ^e	—	363	232	—	-4	3	—	—	0	589
Special Naphthas	—	30	4	—	-9	(s)	—	—	1	25
Lubricants	—	115	(s)	—	-35	-9	—	—	17	72
Waxes	—	11	(s)	—	(s)	-2	—	—	1	11
Petroleum Coke	—	360	0	—	0	2	—	—	139	219
Asphalt and Road Oil	—	114	2	—	-14	11	—	—	1	90
Still Gas	—	286	0	—	0	0	—	—	0	286
Miscellaneous Products	—	33	(s)	—	0	1	—	—	(s)	33
Total	4,508	7,872	6,215	74	-5,784	-5	(s)	7,402	459	5,028

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."